

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☒

<b>APPLICATION FOR PERMIT TO DRILL</b>						<b>1. WELL NAME and NUMBER</b> Ute Tribal 13-7-3-3W					
<b>2. TYPE OF WORK</b> DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						<b>3. FIELD OR WILDCAT</b> WILDCAT					
<b>4. TYPE OF WELL</b> Oil Well Coalbed Methane Well: NO						<b>5. UNIT or COMMUNITIZATION AGREEMENT NAME</b>					
<b>6. NAME OF OPERATOR</b> NEWFIELD PRODUCTION COMPANY						<b>7. OPERATOR PHONE</b> 435 646-4825					
<b>8. ADDRESS OF OPERATOR</b> Rt 3 Box 3630 , Myton, UT, 84052						<b>9. OPERATOR E-MAIL</b> mcrozier@newfield.com					
<b>10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)</b> 14-20-H62-6388			<b>11. MINERAL OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			<b>12. SURFACE OWNERSHIP</b> FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>					
<b>13. NAME OF SURFACE OWNER (if box 12 = 'fee')</b> Newfield RMI						<b>14. SURFACE OWNER PHONE (if box 12 = 'fee')</b> 435-823-1932					
<b>15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')</b> 1001 17th Street, Suite 2000, Denver, CO						<b>16. SURFACE OWNER E-MAIL (if box 12 = 'fee')</b>					
<b>17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')</b>			<b>18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS</b> YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			<b>19. SLANT</b> VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>					
<b>20. LOCATION OF WELL</b>		<b>FOOTAGES</b>		<b>QTR-QTR</b>	<b>SECTION</b>	<b>TOWNSHIP</b>		<b>RANGE</b>		<b>MERIDIAN</b>	
LOCATION AT SURFACE		772 FSL 777 FWL		SWSW	7	3.0 S		3.0 W		U	
Top of Uppermost Producing Zone		772 FSL 777 FWL		SWSW	7	3.0 S		3.0 W		U	
At Total Depth		772 FSL 777 FWL		SWSW	7	3.0 S		3.0 W		U	
<b>21. COUNTY</b> DUCESNE			<b>22. DISTANCE TO NEAREST LEASE LINE (Feet)</b> 525			<b>23. NUMBER OF ACRES IN DRILLING UNIT</b> 40					
			<b>25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completion)</b> 11.0			<b>26. PROPOSED DEPTH</b> MD: 10900 TVD: 10900					
<b>27. ELEVATION - GROUND LEVEL</b> 5579			<b>28. BOND NUMBER</b> RLB00100473			<b>29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE</b> 437478					
<b>Hole, Casing, and Cement Information</b>											
<b>String</b>	<b>Hole Size</b>	<b>Casing Size</b>	<b>Length</b>	<b>Weight</b>	<b>Grade &amp; Thread</b>	<b>Max Mud Wt.</b>	<b>Cement</b>	<b>Sacks</b>	<b>Yield</b>	<b>Weight</b>	
COND	17.5	14	0 - 60	37.0	H-40 ST&C	0.0	Class G	35	1.17	15.8	
SURF	12.25	9.625	0 - 1000	36.0	J-55 ST&C	8.3	Premium Lite High Strength	51	3.53	11.0	
							Class G	154	1.17	15.8	
I1	8.75		0 - 8710	26.0	P-110 LT&C	9.5	35/65 Poz	283	3.53	11.0	
							50/50 Poz	259	1.29	14.0	
PROD	6.125	4.5	8510 - 10900	11.6	P-110 LT&C	11.5	50/50 Poz	112	2.31	14.0	
<b>ATTACHMENTS</b>											
<b>VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES</b>											
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER						<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)						<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
<b>NAME</b> Don Hamilton				<b>TITLE</b> Permitting Agent				<b>PHONE</b> 435 719-2018			
<b>SIGNATURE</b>				<b>DATE</b> 10/01/2012				<b>EMAIL</b> starpoint@etv.net			
<b>API NUMBER ASSIGNED</b> 43047532440000						<b>APPROVAL</b>					

**Received: October 02, 2012**

**Newfield Production Company**  
**13-7-3-3W**  
**SW/SW Section 7, T3S, R3W**  
**Duchesne County, UT**

**Drilling Program**

**1. Formation Tops**

Uinta	surface
Green River	3,860'
Garden Gulch member	6,775'
Wasatch	9,385'
TD	10,900'

**2. Depth to Oil, Gas, Water, or Minerals**

Base of moderately saline	1,150'	(water)
Green River	6,775' - 9,385'	(oil)
Wasatch	9,385' - TD	(oil)

**3. Pressure Control**

<u>Section</u>	<u>BOP Description</u>
Surface	12-1/4" diverter
Interm/Prod	The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc for a 5M system.  A 5M BOP system will consist of 2 ram preventers (double or two singles) and an annular preventer (see attached diagram). A choke manifold rated to at least 5,000 psi will be used.

**4. Casing**

Description	Interval		Weight (ppf)	Grade	Coupl	Pore Press @ Shoe	MW @ Shoe	Frac Grad @ Shoe	Safety Factors		
	Top	Bottom							Burst	Collapse	Tension
Conductor 14	0'	60'	37	H-40	Weld	--	--	--	--	--	--
Surface 9 5/8	0'	1,000'	36	J-55	STC	8.33	8.33	12	3,520	2,020	394,000
Intermediate 7	0'	8,710'	26	P-110	LTC	9	9.5	15	6.27	6.35	10.94
Production 4 1/2	8,510'	10,900'	11.6	P-110	LTC	11	11.5	--	9,960	6,210	693,000
									2.42	1.81	3.06
									10,690	7,560	279,000
									2.08	1.39	2.21

Assumptions:

Surface casing MASP = (frac gradient + 1.0 ppg) - (gas gradient)  
Intermediate casing MASP = (reservoir pressure) - (gas gradient)  
Production casing MASP = (reservoir pressure) - (gas gradient)  
All collapse calculations assume fully evacuated casing with a gas gradient  
All tension calculations assume air weight of casing  
Gas gradient = 0.1 psi/ft

All casing shall be new.

All casing strings shall have a minimum of 1 centralizer on each of the bottom 3 joints.

## 5. Cement

Job	Hole Size	Fill	Slurry Description	ft <sup>3</sup>	OH excess	Weight (ppg)	Yield (ft <sup>3</sup> /sk)
				sacks			
Conductor	17 1/2	60'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	41	15%	15.8	1.17
				35			
Surface Lead	12 1/4	500'	Premium Lite II w/ 3% KCl + 10% bentonite	180	15%	11.0	3.53
				51			
Surface Tail	12 1/4	500'	Class G w/ 2% KCl + 0.25 lbs/sk Cello Flake	180	15%	15.8	1.17
				154			
Intermediate Lead	8 3/4	5,775'	65% Class G / 35% Poz + 10% Bentonite	998	15%	11.0	3.53
				283			
Intermediate Tail	8 3/4	1,935'	50/50 Poz / Class G + 1% Bentonite	338	15%	14.0	1.29
				259			
Production Tail	6 1/8	2,390'	50/50 Poz / Class G with 1% bentonite	259	15%	14.0	2.31
				112			

The surface casing will be cemented to surface. In the event that cement does not reach surface during the primary cement job, a remedial job will be performed.

Actual cement volumes for the intermediate and production casing strings will be calculated from an open hole caliper log, plus 15% excess.

## 6. Type and Characteristics of Proposed Circulating Medium

<u>Interval</u>	<u>Description</u>
Surface - 1,000'	An air and/or fresh water system will be utilized. If an air rig is used, the blooie line discharge may be less than 100' from the wellbore in order to minimize location size. The blooie line is not equipped with an automatic igniter. The air compressor may be located less than 100' from the well bore due to the low possibility of combustion with the air/dust mixture. Water will be on location to be used as kill fluid, if necessary.
1,000' - TD	A water based mud system will be utilized. Hole stability may be improved with additions of KCl or a similar inhibitive substance. In order to control formation pressure the system will be weighted with additions of bentonite, and if conditions warrant, with barite.

Anticipated maximum mud weight is 11.5 ppg.

**7. Logging, Coring, and Testing**

Logging: A dual induction, gamma ray, and caliper log will be run from TD to the base of the surface casing. A compensated neutron/formation density log will be run from TD to the top of the Garden Gulch formation. A cement bond log will be run from PBTD to the cement top behind the production casing.

Cores: As deemed necessary.

DST: There are no DST's planned for this well.

**8. Anticipated Abnormal Pressure or Temperature**

Maximum anticipated bottomhole pressure will be approximately equal to total depth (feet) multiplied by a 0.57 psi/ft gradient.

$$10,900' \times 0.57 \text{ psi/ft} = 6235 \text{ psi}$$

No abnormal temperature is expected. No H<sub>2</sub>S is expected.

**9. Other Aspects**

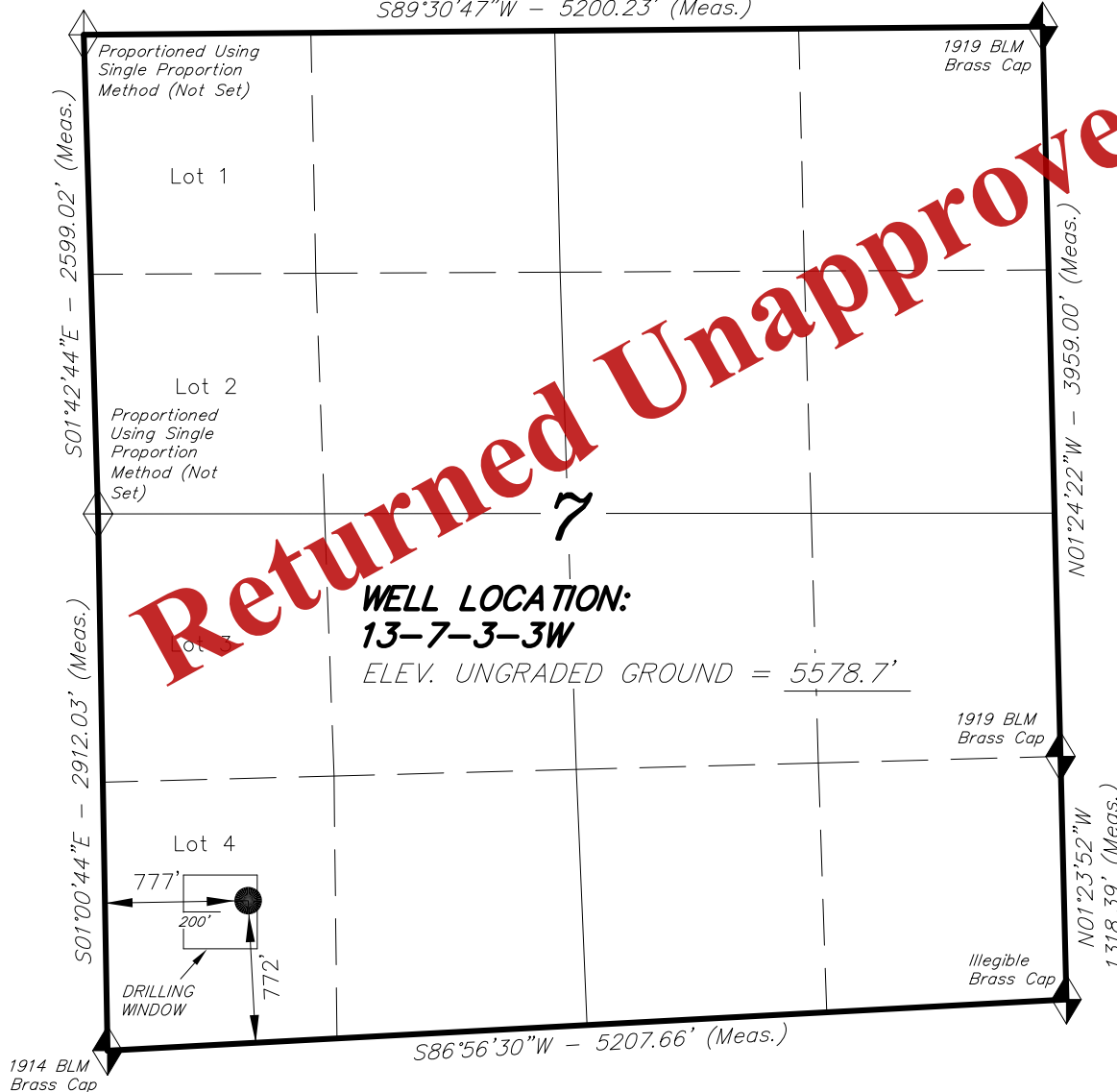
This is planned as a vertical well.

**Returned Unapproved**

**T3S, R3W, U.S.B.&M.**

**NEWFIELD EXPLORATION COMPANY**

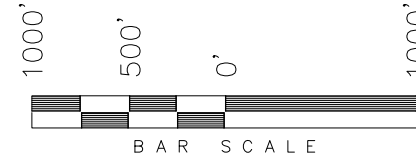
S89°30'47"W - 5200.23' (Meas.)



**WELL LOCATION:**  
**13-7-3-3W**

ELEV. UNGRADED GROUND = 5578.7'

WELL LOCATION, 13-7-3-3W, LOCATED AS SHOWN IN THE SW 1/4 SW 1/4 (LOT 4) OF SECTION 7, T3S, R3W, U.S.B.&M. DUCHESNE COUNTY, UTAH.

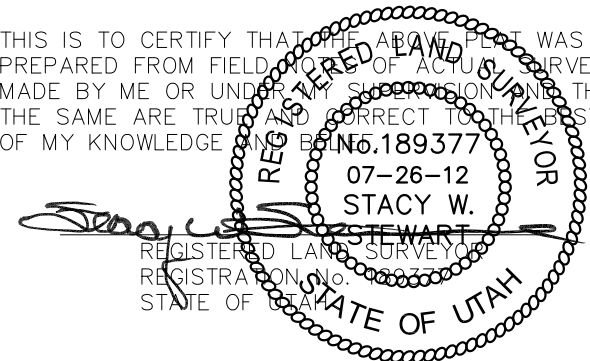


**NOTES:**

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are based on an N.G.S. OPUS Correction. LOCATION: LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

<b>NAD 83 (SURFACE LOCATION)</b>
LATITUDE = 40°13'49.47"
LONGITUDE = 110°16'19.55"
<b>NAD 27 (SURFACE LOCATION)</b>
LATITUDE = 40°13'49.62"
LONGITUDE = 110°16'16.99"

**TRI STATE LAND SURVEYING & CONSULTING**

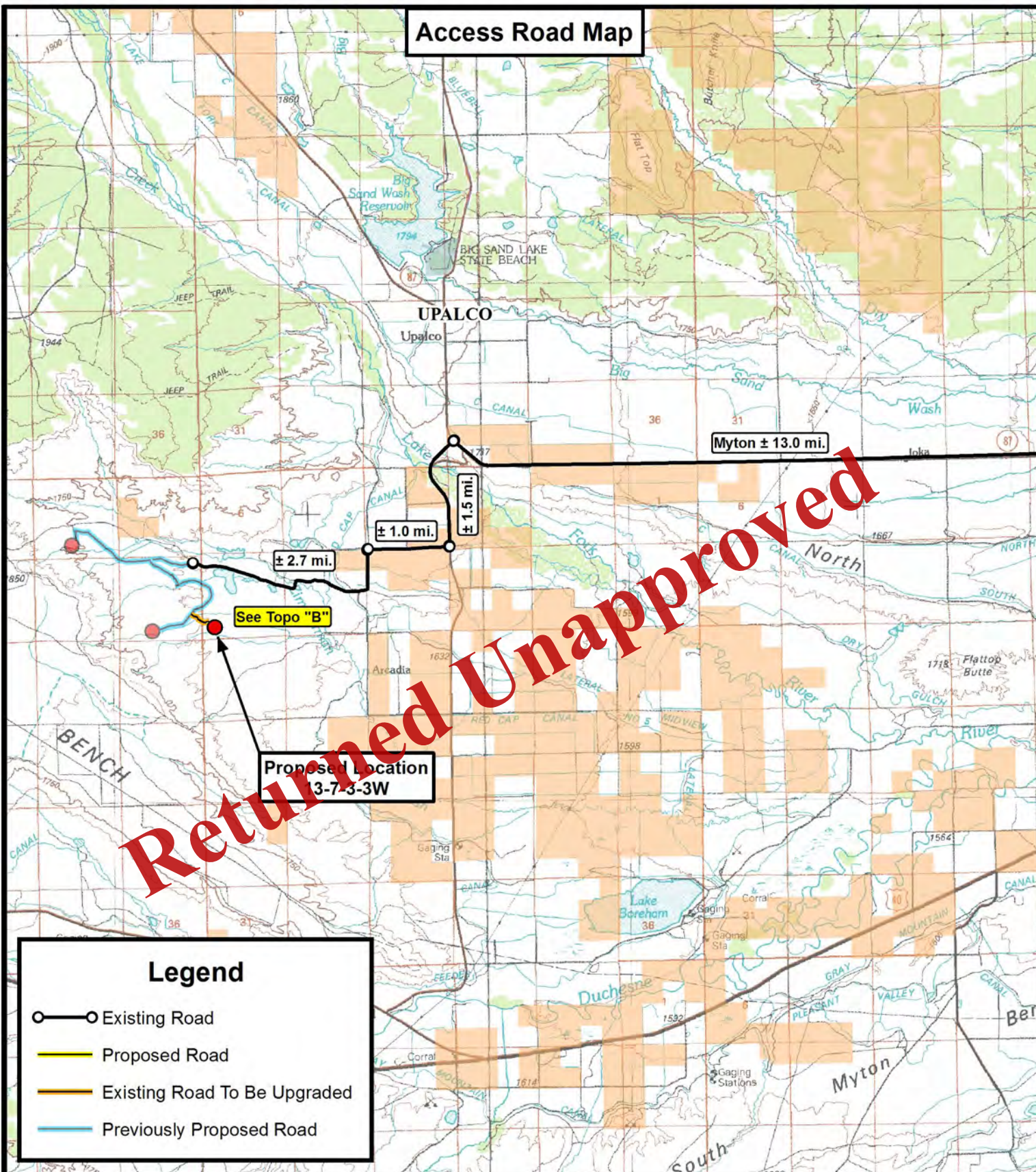
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078  
(435) 781-2501

DATE SURVEYED: 07-20-12	SURVEYED BY: C.S.	VERSION:
DATE DRAWN: 07-25-12	DRAWN BY: R.B.T.	V1
REVISED:	SCALE: 1" = 1000'	

**Received: October 01, 2012**



# Access Road Map



## Legend

- Existing Road
- Proposed Road
- Existing Road To Be Upgraded
- Previously Proposed Road



**Tri State**  
**Land Surveying, Inc.**

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501  
F: (435) 781-2518



## NEWFIELD EXPLORATION COMPANY

**13-7-3-3W**  
**SEC. 7, T3S, R3W, U.S.B.&M.**  
**Duchesne County, UT.**

DRAWN BY:	A.P.C.	REVISED:	VERSION:
DATE:	07-25-2012		V1
SCALE:	1:100,000		

**TOPOGRAPHIC MAP**

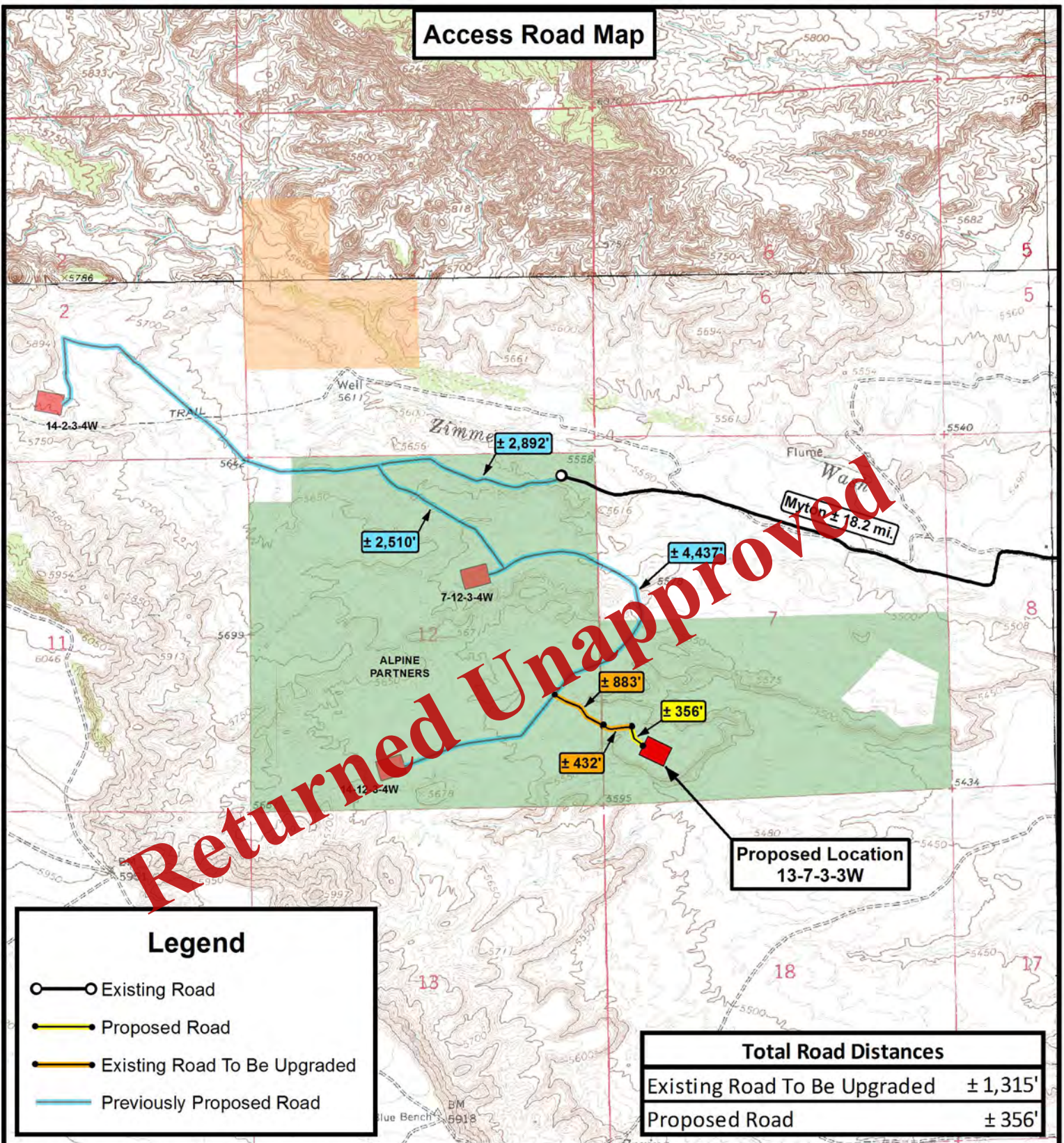
SHEET

**A**

**Received: October 01, 2012**



# Access Road Map



## Legend

- Existing Road
- Proposed Road
- Existing Road To Be Upgraded
- Previously Proposed Road

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## NEWFIELD EXPLORATION COMPANY

13-7-3-3W  
SEC. 7, T3S, R3W, U.S.B.&M.  
Duchesne County, UT.

DRAWN BY:	A.P.C.	REVISED:	VERSION:
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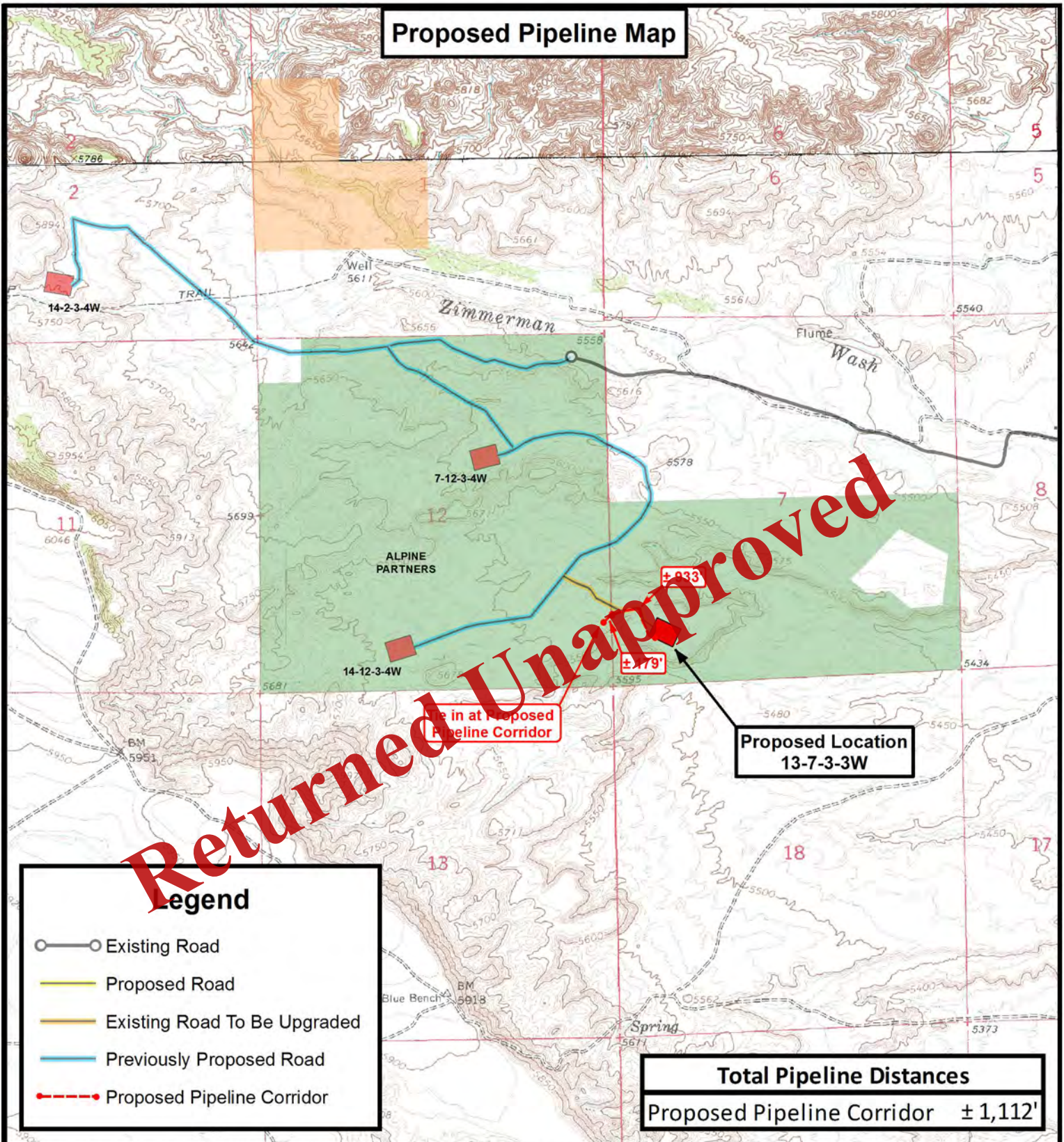
**TOPOGRAPHIC MAP**

SHEET  
**B**

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# Proposed Pipeline Map



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## NEWFIELD EXPLORATION COMPANY

13-7-3-3W  
SEC. 7, T3S, R3W, U.S.B.&M.  
Duchesne County, UT.

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DATE:	07-25-2012		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET  
**C**

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# Exhibit "B" Map

Proposed Location  
13-7-3-3W

Returned Unapproved

## Legend

-  1 Mile Radius
-  Proposed Location

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## NEWFIELD EXPLORATION COMPANY

13-7-3-3W  
SEC. 7, T3S, R3W, U.S.B.&M.  
Duchesne County, UT.

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DATE:	07-25-2012		V1
SCALE:	1" = 2,000'		

TOPOGRAPHIC MAP

SHEET  
**D**

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**AFFIDAVIT OF SURFACE OWNERSHIP AND SURFACE USE**

Peter Burns personally appeared before me, being duly sworn, deposes and with respect to State of Utah R649-3-34.7 says:

1. My name is Peter Burns. I am a Land Associate for Newfield RMI LLC ("Newfield RMI"), whose address is 1001 17<sup>th</sup> Street, Suite 2000, Denver, CO 80202.
2. Newfield Production Company ("Newfield") is the Operator of the proposed UT 13-7-3-3W well with a surface location to be positioned in the SWSW of Section 7, Township 3 South, Range 3 West, Duchesne County, Utah (the "Drillsite Location"). The surface owner of the Drillsite Location is Newfield RMI, whose address is 1001 17<sup>th</sup> Street, Suite 2000, Denver, CO 80202 ("Surface Owner").
3. Pursuant to that certain Special Warranty Deed dated June 20, 2012 from Alpine Partners, a Utah General Partnership, to Newfield RMI, recorded in Book A649, Page 533, and Document # 446789 of the official records of Duchesne County, Utah, Newfield RMI is the surface owner of the Drillsite Location.
4. Newfield has the right to construct the Drillsite Location and operate the necessary easements and rights-of-way associated with the UT 13-7-3-3W.

FURTHER AFFIANT SAYETH NOT.

  
Peter Burns

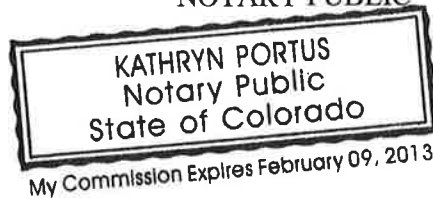
**ACKNOWLEDGEMENT**

STATE OF COLORADO           §  
CITY AND                           §  
COUNTY OF DENVER           §

Before me, a Notary Public, in and for the State, on this 14th day of September, 2012, personally appeared Peter Burns, to me known to be the identical person who executed the foregoing instrument, and acknowledged to me that he executed the same as his own free and voluntary act and deed for the uses and purposes therein set forth.

  
NOTARY PUBLIC

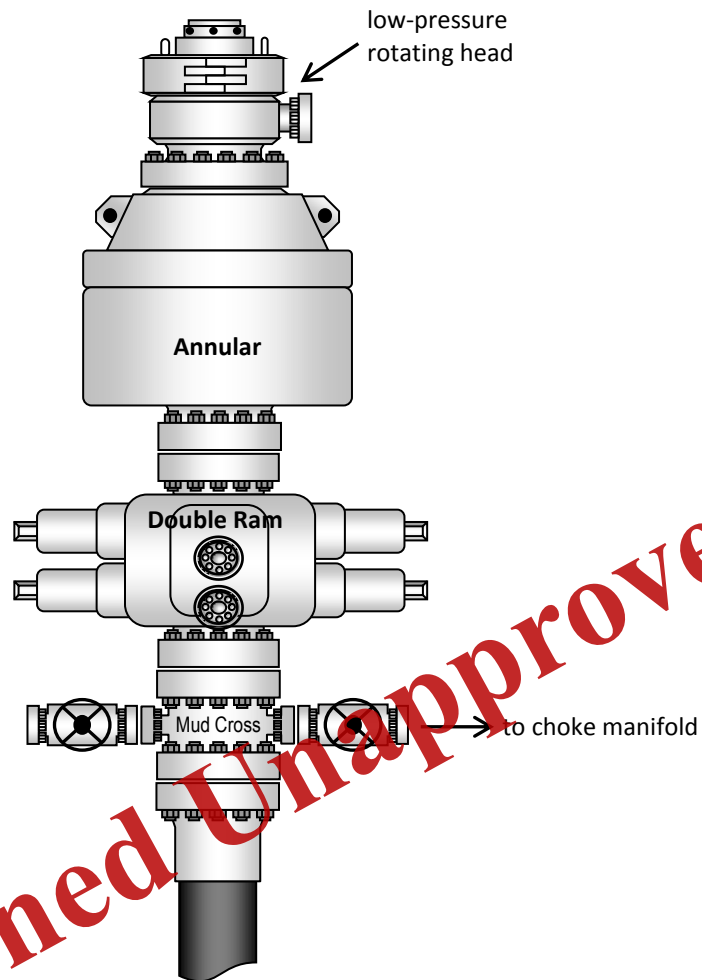
My Commission Expires:



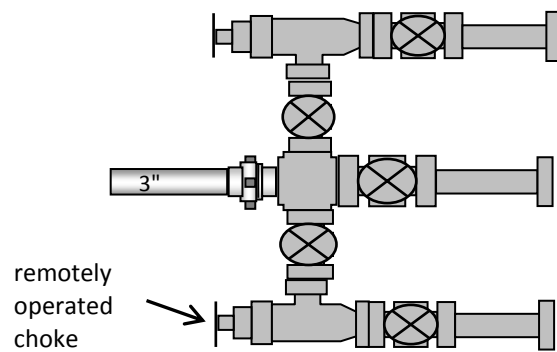
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Typical 5M BOP stack configuration



Typical 5M choke manifold configuration

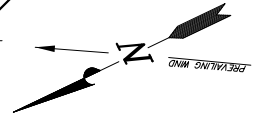


# NEWFIELD EXPLORATION COMPANY

## PROPOSED LOCATION LAYOUT

13-7-3-3W

Pad Location: SWSW (Lot 4) Section 7, T3S, R3W, U.S.B.&M.



DISTURBANCE  
BOUNDARY

Toe of  
Fill Slope

5574'

C/1.8

Top of  
Cut Slope

5584'

F/5.9

C/5.1

STA. 4+00

STA. 2+75

2' High Perimeter Berm  
Required Except Where Cut  
Slopes Exceed this Height.

F/5.4

150'

STA. 2+00

F/0.6

45'

C/4.1

C/5.6



C/1.1

C/2.8

FLARE  
PIT

EXCESS MATERIAL

Approx. Dims. = 180'x40'x10'  
Approx. Area = 7,035 Sq. Ft.  
±1,560 Cu. Yds.

WELL HEAD:

UNGRADED = 5578.7'

FIN. GRADE = 5579.3'

Note:

Flare pit is to be  
located a Minimum  
of 100' from the  
Proposed Well Head.

### REFERENCE POINTS

200' NORTHEASTERLY = 5574.3'  
250' NORTHEASTERLY = 5574.6'  
250' SOUTHEASTERLY = 5581.3'  
300' SOUTHEASTERLY = 5581.8'

Note:

Topsoil to be Stripped From All  
New Construction Areas and  
Proposed Stockpile Locations

TOPSOIL STOCKPILE

Approx. Height = 4' Max.  
Approx. Area = 21,715 Sq. Ft.  
±2,740 Cu. Yds.

GRADE

STA. 0+00

C/1.4

PROPOSED  
ACCESS ROAD  
(Max. 6% Grade)

Proposed  
Pipeline

C/4.2

NOTE:

The topsoil & excess material areas are calculated as being mounds  
containing 4,300 cubic yards of dirt (a 10% fluff factor is included). The  
mound areas are calculated with push slopes of 1.5:1 & fall slopes of 1.5:1.

SURVEYED BY: C.S.	DATE SURVEYED: 07-20-12	VERSION:
DRAWN BY: R.B.T.	DATE DRAWN: 07-25-12	V1
SCALE: 1" = 60'	REVISED:	

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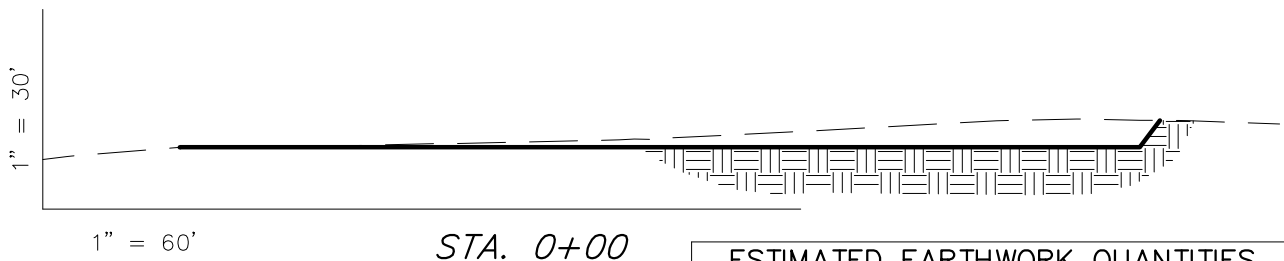
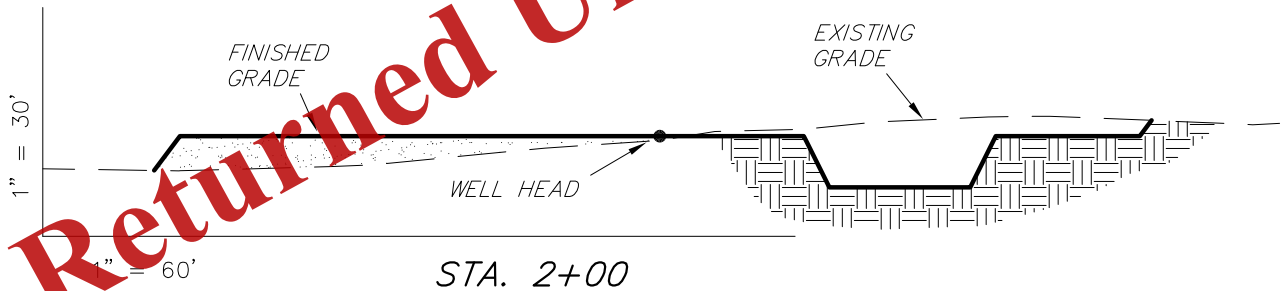
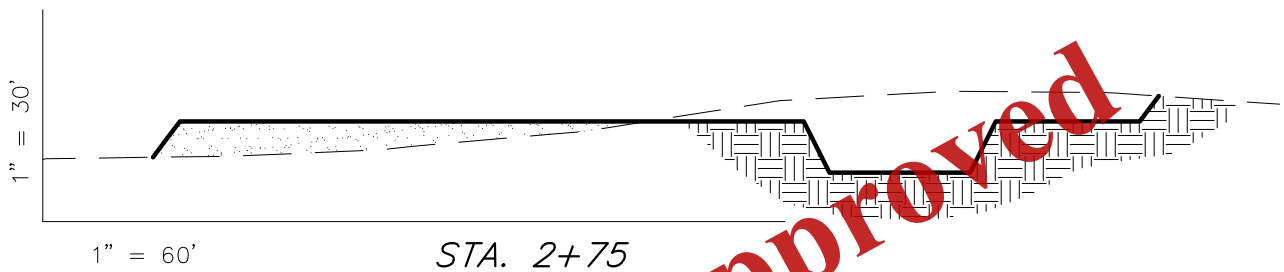
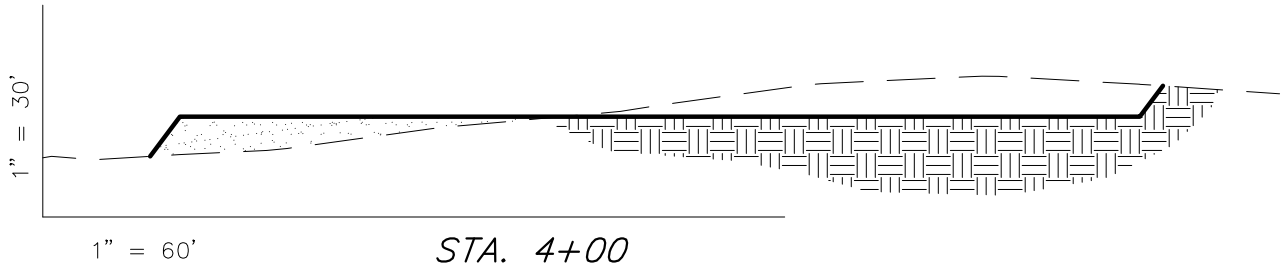


# NEWFIELD EXPLORATION COMPANY

## CROSS SECTIONS

13-7-3-3W

Pad Location: SWSW (Lot 4) Section 7, T3S, R3W, U.S.B.&M.



NOTE:  
UNLESS OTHERWISE  
NOTED ALL CUT/FILL  
SLOPES ARE AT 1.5:1

### ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

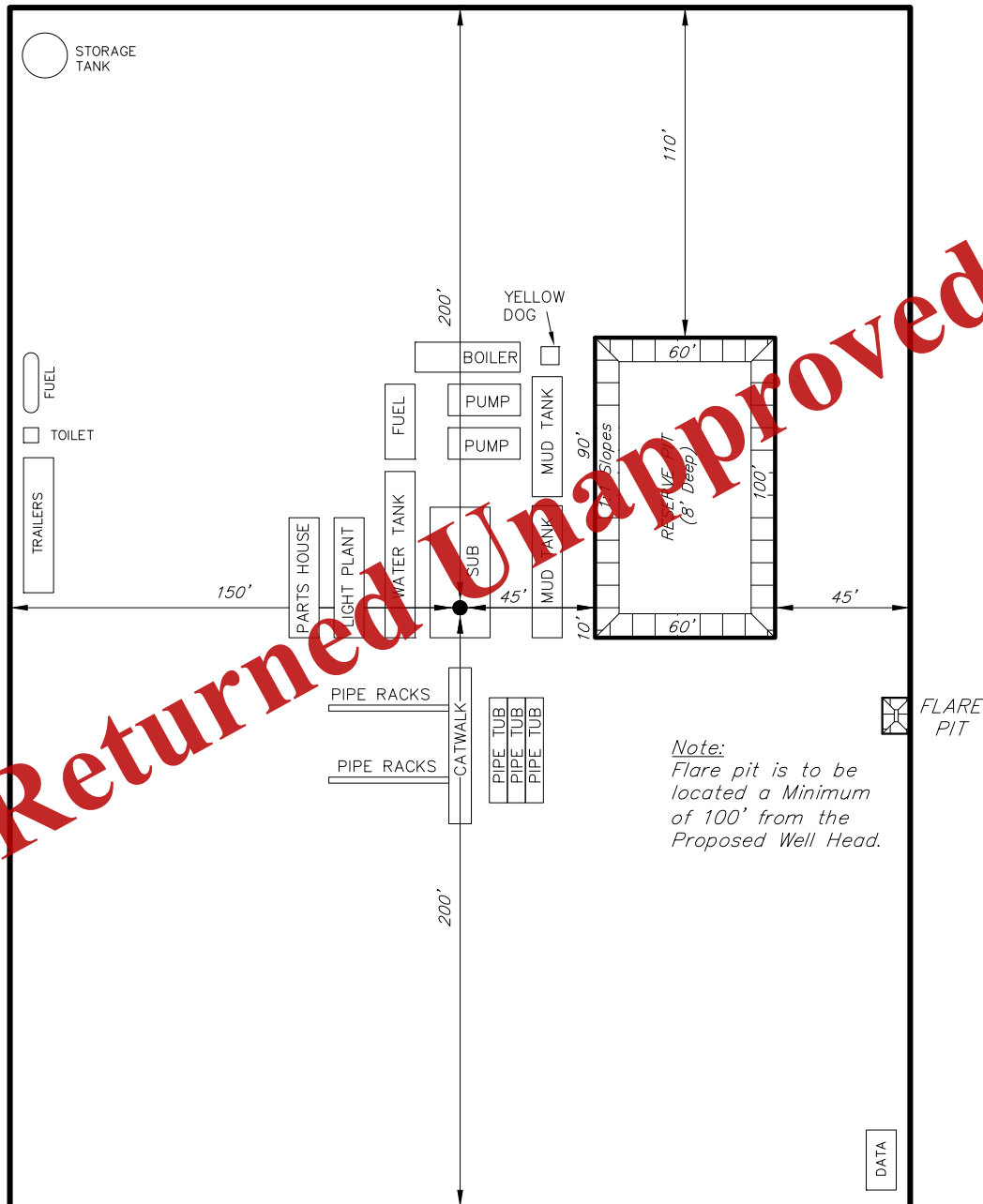
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	6,100	6,100	Topsoil is not included in Pad Cut Volume	0
PIT	1,420	0		1,420
TOTALS	7,520	6,100	2,490	1,420

SURVEYED BY: C.S.	DATE SURVEYED: 07-20-12	VERSION:
DRAWN BY: R.B.T.	DATE DRAWN: 07-25-12	V1
SCALE: 1" = 60'	REVISED:	

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13-7-3-3W



Note:  
Flare pit is to be located a Minimum of 100' from the Proposed Well Head.

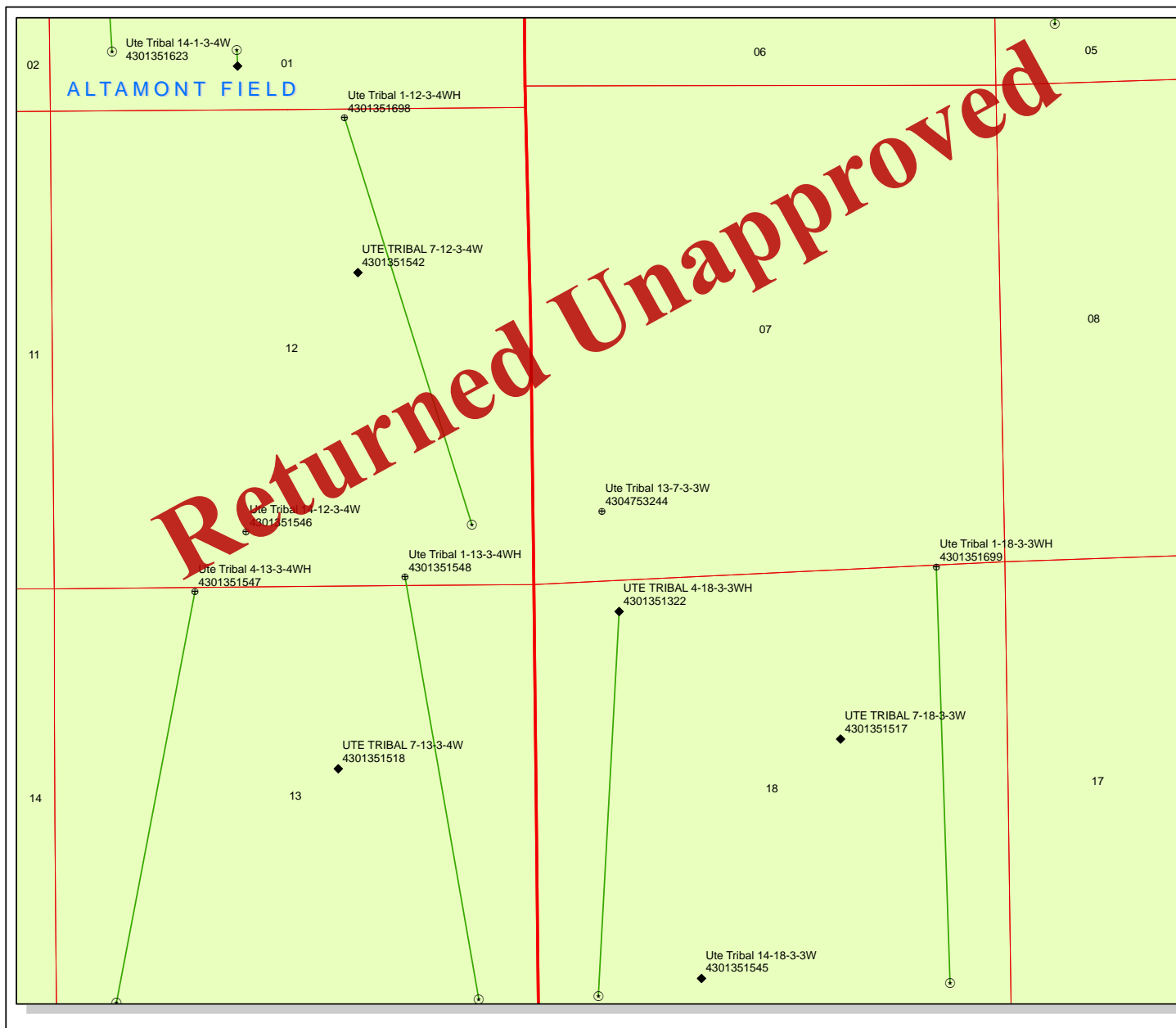
PROPOSED  
ACCESS ROAD  
(Max. 6% Grade)

SURVEYED BY: C.S.	DATE SURVEYED: 07-20-12	VERSION:   <b>V1</b>
DRAWN BY: R.B.T.	DATE DRAWN: 07-25-12	
SCALE: 1" = 60'	REVISED:	

**Tri State** (435) 781-2501  
Land Surveying, Inc.  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

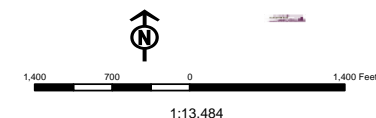
Received: October 01, 2012





**API Number: 4304753244**  
**Well Name: Ute Tribal 13-7-3-3W**  
**Township T03.0S Range R03.0W Section 07**  
**Meridian: UBM**  
**Operator: NEWFIELD PRODUCTION COMPANY**  
 Map Prepared:  
 Map Produced by Diana Mason

Units	Wells Query
<b>STATUS</b>	<b>Status</b>
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GIW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LOC - New Location
PI OIL	OPS - Operation Suspended
PP GAS	PA - Plugged Abandoned
PP GEOTHERM	PGW - Producing Gas Well
PP OIL	POW - Producing Oil Well
SECONDARY	SGW - Shut-in Gas Well
TERMINATED	SOW - Shut-in Oil Well
	TA - Temp. Abandoned
	TW - Test Well
	WDW - Water Disposal
	WW - Water Injection Well
	WSW - Water Supply Well
	Bottom Hole Location - Oil/Gas/Dls
<b>Fields</b>	
Unknown	
ABANDONED	
ACTIVE	
COMBINED	
INACTIVE	
STORAGE	
TERMINATED	





GARY R. HERBERT  
*Governor*

GREGORY S. BELL  
*Lieutenant Governor*

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

### Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

October 23, 2012

NEWFIELD PRODUCTION  
COMPANY  
Rt 3 Box 3630  
Myton, UT 84052

Re: Application for Permit to Drill - DUCHESNE County, Utah

Ladies and Gentlemen:

The Application for Permit to Drill (APD) for the Ute Tribal 13-7-3-3W well, API 43047532440000 that was submitted October 01, 2012 is being returned unapproved. If you plan on drilling this well in the future, you must first submit a new application.

Should you have any questions regarding this matter, please call me at (801) 538-5312.

Sincerely,

Diana Mason  
Environmental Scientist

Enclosure

cc: Bureau of Land Management, Vernal, Utah